

# Desert Community Energy

## Unaudited Statement of Net Position Prev Year Comparison

### As of September 30, 2025

Financial Row	Amount (As of 9/30/2025)	Comparison Amount (As of 9/30/2024)	Variance	% Variance
<b>Assets</b>				
<b>Current Assets</b>				
<b>Bank</b>				
1011 - 1011 - DCE CAMP Account - 6235	\$16,177,201	\$13,986,610	\$2,190,591	15.66%
1021 - 1021 - DCE LAIF Account 40-33-028	\$6,594,511	\$6,307,410	\$287,101	4.55%
1050 - 1050 - DCE River City Bank Money Market -5470	\$405,750	\$405,748	\$2	0.00%
1051 - 1051 - DCE River City Bank FSR LOC Collateral -1075	\$147,000	\$147,000	\$0	0.00%
1052 - 1052 - DCE River City Bank Operating Account -8099	\$199,172	\$199,293	(\$122)	-0.06%
1053 - 1053 - DCE River City Bank ICS Account -0995	\$4,235,499 [a]	\$0	\$4,235,499	100.00%
1054 - 1054 - DCE River City Bank DDM Marketplace Sweep - 0991	\$8,742	\$2,106,054	(\$2,097,313)	-99.58%
1055 - 1055 - DCE River City Bank Lockbox -4446	\$2,191,565	\$3,030,038	(\$838,473)	-27.67%
<b>Total Bank</b>	<b>\$29,959,439</b>	<b>\$26,182,153</b>	<b>\$3,777,286</b>	<b>14.43%</b>
<b>Accounts Receivable</b>				
1200 - 1200 - Accounts Receivable	\$13,607,192	\$16,537,065	(\$2,929,873)	-17.72%
1210 - 1210 - Due from other Governments	\$72,037	\$0	\$72,037	100.00%
<b>Total Accounts Receivable</b>	<b>\$13,679,229</b>	<b>\$16,537,065</b>	<b>(\$2,857,836)</b>	<b>-17.28%</b>
<b>Other Current Asset</b>				
1080 - 1080 - Fair Value Adjustment	\$12,725	\$13,000	(\$275)	-2.12%
1250 - 1250 - Accrued Accounts Receivable	\$5,929,845	\$4,583,719	\$1,346,126	29.37%
1300 - 1300 - Allowance for Doubtful Accounts	(\$2,387,919)	(\$1,866,979)	(\$520,940)	27.90%
1400 - 1400 - Interest Receivable	\$72,037	\$70,352	\$1,686	2.40%
1600 - 1600 - Prepaid Expenses	\$566,374 [b]	\$6,033	\$560,341	9287.84%
1650 - 1650 - Deposits Receivable	\$1,010,584	\$710,584	\$300,000	42.22%
<b>Total Other Current Asset</b>	<b>\$5,203,646</b>	<b>\$3,516,709</b>	<b>\$1,686,938</b>	<b>47.97%</b>
<b>Total Current Assets</b>	<b>\$48,842,315</b>	<b>\$46,235,927</b>	<b>\$2,606,388</b>	<b>5.64%</b>
<b>Total Assets</b>	<b>\$48,842,315</b>	<b>\$46,235,927</b>	<b>\$2,606,388</b>	<b>5.64%</b>
<b>Liabilities &amp; Net Position</b>				
<b>Current Liabilities</b>				
<b>Accounts Payable</b>				
2111 - 2111 - Accounts Payable	\$9,046,927	\$7,538,268	\$1,508,659	20.01%
2120 - 2120 - Due To Other Government	\$646,427	\$653,233	(\$6,806)	-1.04%
<b>Total Accounts Payable</b>	<b>\$9,693,354</b>	<b>\$8,191,501</b>	<b>\$1,501,853</b>	<b>18.33%</b>
<b>Other Current Liability</b>				
2150 - 2150 - Accrued Accounts Payable	\$214,111	\$3,311,607	(\$3,097,496)	-93.53%
2250 - 2250 - NEM Escrow Payable	\$49,156	\$67,148	(\$17,992)	-26.79%
<b>2300 - 2300 - Taxes Payable</b>				
2301 - 2301 - Utility Users Tax (UUT)	\$211,486	\$212,875	(\$1,390)	-0.65%
2302 - 2302 - Electric Energy Surcharge (EES)	\$6,627	\$6,329	\$298	4.70%
<b>Total - 2300 - 2300 - Taxes Payable</b>	<b>\$218,112</b>	<b>\$219,205</b>	<b>(\$1,092)</b>	<b>-0.50%</b>
<b>Total Other Current Liability</b>	<b>\$481,380</b>	<b>\$3,597,960</b>	<b>(\$3,116,580)</b>	<b>-86.62%</b>
<b>Total Current Liabilities</b>	<b>\$10,174,734</b>	<b>\$11,789,461</b>	<b>(\$1,614,727)</b>	<b>-13.70%</b>
<b>Long Term Liabilities</b>				
2451 - 2451 - Development Deposit	\$405,000	\$405,000	\$0	0.00%
<b>Total Long Term Liabilities</b>	<b>\$405,000</b>	<b>\$405,000</b>	<b>\$0</b>	<b>0.00%</b>
<b>Net Position</b>				
3100 - 3100 - F/B-Unrestricted	\$39,895,312	\$35,039,779	\$4,855,532	13.86%
3200 - 3200 - F/B-Restricted	\$147,000	\$147,000	\$0	0.00%
Net Income	(\$1,779,731)	(\$1,145,313)	(\$634,418)	55.39%
<b>Total Net Position</b>	<b>\$38,262,580</b>	<b>\$34,041,466</b>	<b>\$4,221,114</b>	<b>12.40%</b>
<b>Total Liabilities &amp; Net Position</b>	<b>\$48,842,315</b>	<b>\$46,235,927</b>	<b>\$2,606,387</b>	<b>5.64%</b>

[a] New bank account opened in FY2025/26.

[b] The increase is primarily attributable to higher prepaid Resource Adequacy costs.

## Desert Community Energy

### Unaudited Changes to Net Position Budget vs. Actual

#### July 1, 2025 - September 30, 2025

Financial Row	Amount	Budget Amount	Amount Over Budget	% of Budget
<b>Ordinary Revenue/Expense</b>				
<b>Revenue</b>				
4310 - 4310 - Carbon Free	\$20,441,067	\$23,122,483	(\$2,681,416)	88.40%
4350 - 4350 - Desert Saver	\$4,354,244	\$6,004,550	(\$1,650,306)	72.52%
4400 - 4400 - Energy Settlements	\$1,188,603	\$93,840	\$1,094,763	1,266.63%
<b>Total - Revenue</b>	<b>\$25,983,914</b>	<b>\$29,220,873</b>	<b>(\$3,236,959)</b>	<b>88.92%</b>
<b>Expense</b>				
<b>5100 - 5100 - Energy Procurement</b>				
5100 - 5100 - Energy Procurement	\$11,853,570	\$11,494,750	\$358,820	103.12%
5110 - 5110 - PCC1 REC Purchases	\$1,958,112	\$2,083,378	(\$125,266)	93.99%
5200 - 5200 - Resource Adequacy	\$11,178,623	\$10,756,693	\$421,931	103.92%
5400 - 5400 - CAISO Market Charges	\$582,414	\$3,378,542	(\$2,796,128)	17.24%
5500 - 5500 - Long Term PPA	\$973,393	\$70,113	\$903,279	1,388.31%
<b>Total - 5100 - 5100 - Energy Procurement</b>	<b>\$26,546,112</b>	<b>\$27,783,476</b>	<b>(\$1,237,365)</b>	<b>95.55%</b>
6100 - 6100 - Advertising/Marketing/Sponsorships	\$0.00	\$5,150.01	(\$5,150.01)	0.00%
6175 - 6175 - Postage	\$5,519	\$3,315	\$2,204	166.47%
6200 - 6200 - Printing/Copying	\$4,065	\$3,300	\$765	123.18%
<b>6250 - 6250 - Professional Services</b>				
6250 - 6250 - Professional Services	\$31,924	\$53,528	(\$21,604)	59.64%
6260 - 6260 - Audit/Accounting Services	\$9,500	\$0	\$9,500	100.00%
<b>Total - 6250 - 6250 - Professional Services</b>	<b>\$41,424</b>	<b>\$53,528</b>	<b>(\$12,104)</b>	<b>77.39%</b>
6280 - 6280 - Legal Services	\$18,474	\$26,050	(\$7,576)	70.92%
<b>6500 - 6500 - Direct Program/Project Costs</b>				
6550 - 6550 - Consultants	\$509,841	\$733,333	(\$223,492)	69.52%
6650 - 6650 - Outreach Services	\$3,674	\$6,600	(\$2,926)	55.66%
<b>Total - 6500 - 6500 - Direct Program/Project Costs</b>	<b>\$513,514</b>	<b>\$739,933</b>	<b>(\$226,418)</b>	<b>69.40%</b>
7050 - 7050 - Account/Service Fees	\$3,084	\$54,525	(\$51,441)	5.66%
7175 - 7175 - Memberships	\$28,072	\$28,072	\$0	100.00%
7200 - 7200 - Office Supplies	\$0.00	\$375.00	(\$375.00)	0.00%
7225 - 7225 - Subscription Based Information Technology	\$980	\$0	\$980	100.00%
7275 - 7275 - Insurance	\$2,049	\$2,138	(\$89)	95.84%
7350 - 7350 - Bad Debt Expense	\$892,631	\$1,048,573	(\$155,942)	85.13%
<b>Total - Expense</b>	<b>\$1,509,813</b>	<b>\$1,964,958</b>	<b>(\$455,145)</b>	<b>76.84%</b>
<b>Net Ordinary Revenue</b>	<b>(\$2,072,011)</b>	<b>(\$527,562)</b>	<b>(\$1,544,449)</b>	<b>392.75%</b>
<b>Other Revenue and Expenses</b>				
<b>Other Revenue</b>				
8001 - 8001 - Investment Income	\$287,371	\$210,154	\$77,217	136.74%
8005 - 8005 - Gain/(Loss) in Investments	\$4,908	\$0	\$4,908	100.00%
<b>Total - Other Revenue</b>	<b>\$292,279</b>	<b>\$210,154</b>	<b>\$82,125</b>	<b>139.08%</b>
<b>Net Other Revenue</b>	<b>\$292,279</b>	<b>\$210,154</b>	<b>\$82,125</b>	<b>139.08%</b>
<b>Net Revenue</b>	<b>(\$1,779,731)</b>	<b>(\$317,408)</b>	<b>(\$1,462,323)</b>	<b>560.71%</b>

The Budget vs. Actual comparison is based on the original budget. An amended budget reflecting updates will be proposed at the March 23, 2026, Board meeting.

# Desert Community Energy

## Unaudited Changes to Net Position Prev Year Comparison

### July 1, 2025 - September 30, 2025

Financial Row	Amount (7/1/2025 - 9/30/2025)	Comparative Amount (7/1/2024 - 9/30/2024)	Variance	% Variance
<b>Ordinary Revenue/Expense</b>				
<b>Revenue</b>				
4310 - 4310 - Carbon Free	\$20,441,067	\$23,522,823	(\$3,081,757)	-13.10%
4350 - 4350 - Desert Saver	\$4,354,244	\$6,108,512	(\$1,754,268)	-28.72%
4400 - 4400 - Energy Settlements	\$1,188,603	\$238,574	\$950,029	398.21%
<b>Total - Revenue</b>	<b>\$25,983,914</b>	<b>\$29,869,910</b>	<b>(\$3,885,996)</b>	<b>-13.01%</b>
<b>Expense</b>				
<b>5100 - 5100 - Energy Procurement</b>				
5100 - 5100 - Energy Procurement	\$11,853,570	\$13,266,125	(\$1,412,555)	-10.65%
5110 - 5110 - PCC1 REC Purchases	\$1,958,112 [a]	\$1,137,295	\$820,817	72.17%
5200 - 5200 - Resource Adequacy	\$11,178,623	\$9,407,375	\$1,771,248	18.83%
5220 - 5220 - Carbon Free Energy	\$0 [b]	\$2,721,870	(\$2,721,870)	-100.00%
5400 - 5400 - CAISO Market Charges	\$582,414 [c]	\$1,709,478	(\$1,127,064)	-65.93%
5500 - 5500 - Long Term PPA	\$973,393 [d]	\$0	\$973,393	100.00%
<b>Total - 5100 - 5100 - Energy Procurement</b>	<b>\$26,546,112</b>	<b>\$28,242,142</b>	<b>(\$1,696,030)</b>	<b>-6.01%</b>
5600 - 5600 - CPUC Penalty	\$0	\$1,750,159	(\$1,750,159)	-100.00%
6100 - 6100 - Advertising/Marketing/Sponsorships	\$0	\$3,503	(\$3,503)	-100.00%
6175 - 6175 - Postage	\$5,519	\$4,247	\$1,271	29.93%
6200 - 6200 - Printing/Copying	\$4,065	\$2,864	\$1,201	41.96%
<b>6250 - 6250 - Professional Services</b>				
6250 - 6250 - Professional Services	\$31,924	\$85,917	(\$53,993)	-62.84%
6260 - 6260 - Audit/Accounting Services	\$9,500	\$0	\$9,500	100.00%
<b>Total - 6250 - 6250 - Professional Services</b>	<b>\$41,424</b>	<b>\$85,917</b>	<b>(\$44,493)</b>	<b>-51.79%</b>
6280 - 6280 - Legal Services	\$18,474	\$11,816	\$6,659	56.36%
<b>6500 - 6500 - Direct Program/Project Costs</b>				
6550 - 6550 - Consultants	\$509,841	\$628,251	(\$118,410)	-18.85%
6650 - 6650 - Outreach Services	\$3,674	\$2,514	\$1,160	46.15%
6675 - 6675 - Customer Programs	\$0	\$1,628	(\$1,628)	-100.00%
<b>Total - 6500 - 6500 - Direct Program/Project Costs</b>	<b>\$513,514</b>	<b>\$632,393</b>	<b>(\$118,878)</b>	<b>-18.80%</b>
7050 - 7050 - Account/Service Fees	\$3,084	\$526	\$2,559	486.78%
7075 - 7075 - IT Services	\$0	\$1,564	(\$1,564)	-100.00%
7150 - 7150 - Training and Event Registration	\$0	\$21,895	(\$21,895)	-100.00%
7175 - 7175 - Memberships	\$28,072	\$0	\$28,072	100.00%
7225 - 7225 - Subscription Based Information Technology	\$980	\$0	\$980	100.00%
7275 - 7275 - Insurance	\$2,049	\$2,011	\$38	1.86%
7350 - 7350 - Bad Debt Expense	\$892,631	\$568,229	\$324,402	57.09%
<b>Total - Expense</b>	<b>\$1,509,813</b>	<b>\$1,334,964</b>	<b>\$174,848</b>	<b>13.10%</b>
<b>Net Ordinary Revenue</b>	<b>(\$2,072,011)</b>	<b>(\$1,457,355)</b>	<b>(\$614,655)</b>	<b>42.18%</b>
<b>Other Revenue and Expenses</b>				
<b>Other Revenue</b>				
8001 - 8001 - Investment Income	\$287,371	\$275,214	\$12,157	4.42%
8005 - 8005 - Gain/(Loss) in Investments	\$4,908	\$36,828	(\$31,920)	-86.67%
<b>Total - Other Revenue</b>	<b>\$292,279</b>	<b>\$312,042</b>	<b>(\$19,763)</b>	<b>-6.33%</b>
<b>Net Other Revenue</b>	<b>\$292,279</b>	<b>\$312,042</b>	<b>(\$19,763)</b>	<b>-6.33%</b>
<b>Net Revenue</b>	<b>(\$1,779,731) [e]</b>	<b>(\$1,145,313)</b>	<b>(\$634,418)</b>	<b>55.39%</b>

[a] The increase is mainly attributable to higher VAMO costs.

[b] DCE revised its modeling of Carbon Free energy procurement for the Carbon Free rate program in 2025, which resulted in a reduction of necessary Carbon Free procurement to maintain the 100% requirement.

[c] DCE realized less charges from the organized energy market operator that administers the ISO market DCE participates in.

[d] New account for FY2025/26; it was combined with Energy Procurement in prior years.

[e] The net loss demonstrated in the first two quarter is partly due to the timing of energy purchases compared to when the costs were budgeted and will offset in a future quarter.