

23-Mar-26
Desert Community Energy
Fiscal Year 2025-26 Amended Budget & Fiscal Year 2026-27 Outlook

		FY2025-26 Budget Original	FY2025-26 Budget Amended	Dollar Change	Percentage Change	Projected FY2026-27
1	Load Particulars					
2	DCE Retail Load (MWh, net of opt-outs + losses)	383,128	362,998	\$ (20,130)	(5.25%)	382,468
3	Losses (MWh)	26,053	23,731	\$ (2,322)	(8.91%)	25,004
4	Revenue Particulars					
5	Gross Revenue	\$ 68,597,382	\$ 57,469,590	\$ (11,127,792)	(16.22%)	\$ 55,641,512
6	Less Uncollectable Accounts	\$ (2,469,506)	\$ (2,068,905)	\$ 400,601	16.22%	\$ (2,003,094)
7	Net DCE Total Retail Revenue	\$ 66,127,877	\$ 55,400,685	\$ (10,727,192)	(16.22%)	\$ 53,638,418
8	Average Monthly Revenue (\$/MWh)	\$ 172.60	\$ 152.62	\$ (20)	(11.58%)	\$ 140.24
9	Other Revenue	\$ 986,606	\$ 2,850,027	\$ 1,863,421	188.87%	\$ 754,646
10	Other Operating Revenue	\$ 145,990	\$ 1,932,195	\$ 1,786,205	1223.51%	\$ 20,380
11	Investment Income	\$ 840,616	\$ 917,832	\$ 77,216	9.19%	\$ 734,266
12	Total Revenues	\$ 67,114,483	\$ 58,250,712	\$ (8,863,771)	(13.21%)	\$ 54,393,064
13	Total DCE Power Cost (w/o DCE Direct)					
14	Wholesale Power Supply (Physical Components)	\$ 59,050,459	\$ 52,232,107	\$ (6,818,352)	(11.55%)	\$ 42,501,668
15	TEA Services	\$ 963,228	\$ 895,012	\$ (68,216)	(7.08%)	\$ 921,862
18	Calpine Data Management	\$ 561,450	\$ 558,637	\$ (2,813)	(0.50%)	\$ 575,396
19	SCE Billing Services	\$ 72,000	\$ 59,342	\$ (12,658)	(17.58%)	\$ 61,122
20	Total Wholesale Cost, Accrual (FiMo)	\$ 60,647,137	\$ 53,745,098	\$ (6,902,039)	(11.38%)	\$ 44,060,049
21	Average Wholesale Cost \$/MWh	\$ 158.29	\$ 148.06	\$ (10)	(6.47%)	\$ 115.20
22	River City Bank Credit Facility					
23	Stand By Letter of Credit Fee	\$ 53,925	\$ -	\$ (53,925)	(100.00%)	\$ -
24	RLOC Renewal Processing Fees	\$ -	\$ 2,705	\$ 2,705	100.00%	\$ 2,786
25	Net RCB Credit Accrual	\$ 53,925	\$ 2,705	\$ (51,220)	(94.98%)	\$ 2,786
26	Estimated Operating Expenses					
27	DCE Staff Costs from CVAG	\$ 923,980	\$ 709,732	\$ (214,248)	(23.19%)	\$ 731,024
28	Total Salaries	\$ 651,072	\$ 500,105	\$ (150,967)	(23.19%)	\$ 515,108
29	Total Benefits	\$ 272,908	\$ 209,627	\$ (63,281)	(23.19%)	\$ 215,916
30	Contracts / Contract Labor (not incl. elsewhere)	\$ 355,440	\$ 321,763	\$ (33,677)	(9.47%)	\$ 331,416
31	Legal Services	\$ 104,200	\$ 91,212	\$ (12,988)	(12.46%)	\$ 93,949
32	Professional Services ¹	\$ 48,340	\$ 127,411	\$ 79,071	163.57%	\$ 131,233
33	Consultants ²	\$ 202,900	\$ 103,140	\$ (99,760)	(49.17%)	\$ 106,234
34	CVAG General & Administrative Support	\$ 281,773	\$ 321,367	\$ 39,594	14.05%	\$ 331,008
35	Retail Business Support Activities	\$ 33,800	\$ 22,221	\$ (11,579)	(34.26%)	\$ 22,888
36	DCE Programs	\$ 510,000	\$ 60,000	\$ (450,000)	(88.24%)	\$ 501,800
37	Office Supplies and Other Expenses	\$ 181,348	\$ 182,067	\$ 719	0.40%	\$ 187,529
38	Total DCE Internal Operations Charges	\$ 2,286,341	\$ 1,617,150	\$ (669,191)	(29.27%)	\$ 2,105,664
39	Total Non Power Opr Exp (DCE + All Services)	\$ 3,883,019	\$ 3,130,141	\$ (752,878)	(19.39%)	\$ 3,664,045
40	Expected Accrual Results					
41	Revenues	\$ 67,114,483	\$ 58,250,712	\$ (8,863,771)	(13.21%)	\$ 54,393,064
42	Power and Operations Costs	\$ 62,933,478	\$ 55,362,248	\$ (7,571,230)	(12.03%)	\$ 46,165,713
43	Non-Operating Costs	\$ 53,925	\$ 2,705	\$ (51,220)	(94.98%)	\$ 2,786
44	Net Margin Avail After Expenses - Accrual	\$ 4,127,079	\$ 2,885,759	\$ (1,241,320)	(30.08%)	\$ 8,224,564
45	Annual Cumulative Accrual Revenues	\$ 386,277,768	\$ 380,843,223	\$ (5,434,545)	(1.41%)	\$ 435,236,287
46	Annual Cumulative Accrual Power/Ops/NonOps C	\$ 343,879,269	\$ 338,051,105	\$ (5,828,164)	(1.69%)	\$ 384,219,605
47	Cumulative Net Position - Accrual	\$ 42,398,499	\$ 42,792,118	\$ 393,619	0.93%	\$ 51,016,682

This budget supercedes the relevant figures in the originally adopted fiscal year 2025-26 budget approved by the DCE Board of Directors in June 2025.

1. Does not include the professional services expenses of SCE which are listed individually in Total DCE Power Cost (w/o DCE Direct) section.
2. Does not include the consultant expenses of TEA, Calpine and CVAG which are listed individually in Total DCE Power Cost (w/o DCE Direct) section.