Desert Community Energy Unaudited Statement of Net Position Prev Year Comparison As of March 31, 2025

	Mar 31, 25	Mar 31, 24	\$ Change	% Change
ASSETS			, caraaag	- training
Current Assets				
Checking/Savings				
1100 · Unrestricted Funds				
1103 · CAMP Account	12,643,150	10,500,000	2,143,150	20.41%
1104 · LAIF Account	6,451,944	-	6,451,944	100.0%
1105 · Operating Account -8099	199,405	199,749	(345)	(0.17%)
1109 · DDM Marketplace Sweep - 0991	6,017,196	10,863,094	(4,845,898)	(44.61%)
1115 · Lockbox -4446 Total 1100 · Unrestricted Funds	1,631,232	109,888	1,521,344	1,384.45%
	26,942,927 5.479	21,672,731	5,270,196 5,479	24.32% 100.0%
1145 · Fair Value Adjustment 1199 · Restricted Funds	5,479	-	5,479	100.0%
1110 · Money Market -5470	405,775	405,773	2	0.0%
1120 · FSR Letter of Credit Collateral	147,000	147,000	-	0.0%
Total 1199 · Restricted Funds	552,775	552,773	2	0.0%
Total Checking/Savings	27,501,181	22,225,504	5,275,677	23.74%
Accounts Receivable	27,001,101	22,220,001	0,270,077	20.7 170
1221 · Accounts Receivable	15,055,588	15,549,976	(494,388)	(3.18%)
1223 · Accrued Accounts Receivable	1,660,009	1,684,434	(24,424)	(1.45%)
1250 · Interest Receivable	71,100	<u> </u>	71,100	100.0%
Total Accounts Receivable	16,786,697	17,234,409	(447,713)	(2.6%)
Other Current Assets				
1225 · Allowance for Doubtful Accounts	(3,206,731)	(4,689,171)	1,482,440	31.61%
1240 · Prepaid Expenses	(17,781)	447,189	(464,970)	(103.98%)
Total Other Current Assets	(3,224,512)	(4,241,982)	1,017,470	23.99%
Total Current Assets	41,063,366	35,217,931	5,845,435	16.6%
Other Assets	1 010 504	710 504	200,000	40.000/
1170 · Deposits/Bonds	1,010,584	710,584	300,000	42.22%
Total Other Assets	1,010,584	710,584	300,000	42.22%
TOTAL ASSETS	42,073,950	35,928,515	6,145,435	17.11%
LIABILITIES & NET POSITION				
Liabilities Current Liabilities				
Accounts Payable				
2110 · Accounts Payable	2,876,670	1,975,378	901,293	45.63%
2112 · Accrued Accounts Payable	2,122,784	1,971,551	151,233	7.67%
2120 · Due to Other Governments	423,743	1,009,901	(586,158)	(58.04%)
Total Accounts Payable	5,423,197	4,956,830	466,367	9.41%
Other Current Liabilities				
2115 · NEM Escrow Account	57,175	-	57,175	100.0%
2230 · Taxes payable				
2231 · Utility Users Tax (UUT)	79,082	80,221	(1,140)	(1.42%)
2232 · Electric Energy Surcharge	3,146	2,712	434	15.99%
Total 2230 · Taxes payable	82,227	82,933	(706)	(0.85%)
Total Other Current Liabilities	139,402	82,933	56,469	68.09%
Total Current Liabilities	5,562,599	5,039,763	522,836	10.37%
Long Term Liabilities				
2260 · Vendor Security Deposits 2262 · PPA Development Security	225,000	225.000		0.0%
2263 · Contract Development Deposit	225,000 180,000	225,000 180,000	-	0.0% 0.0%
Total 2260 · Vendor Security Deposits	405,000	405,000		0.0%
Total Long Term Liabilities	405,000	405,000		0.0%
Total Liabilities	5,967,599	5,444,763	522,836	9.6%
Net Position	3,907,399	3,444,703	322,030	9.0%
31000 · Restricted Net Position	147,000	147,000	-	0.0%
32000 · Unrestricted Net Position	35,039,779	19,167,378	15,872,401	82.81%
Net Revenue	919,571	11,169,374	(10,249,803)	(91.77%)
Total Net Position	36,106,350	30,483,752	5,622,598	18.45%
TOTAL LIABILITIES & NET POSITION	42,073,950	35,928,515	6,145,435	17.11%

Desert Community Energy Unaudited Statement of Net Position Prev Year Comparison

As of March 31, 2025

The variance is primarily driven by significantly higher actualized costs compared to the prior year, particularly in the resource adequacy and renewable energy markets.

Desert Community Energy Unaudited Changes to Net Position Budget vs. Actual

July 2024 through March 2025

	Jul '24 - Mar 25	Budget 1	\$ Over Budget
Ordinary Revenue/Expense			
Revenue			
5010 · Electricity Sales	50,423,269	51,512,642	(1,089,373)
5100 · Other Revenue	6,568,581	1,055,274	5,513,307
Total Revenue	56,991,850	52,567,916	4,423,934
Expense			
4100 · Cost of Electricity			
4105 · Electricity Purchase	21,339,924	21,104,429	235,495
4110 · Resource Adequacy Settlement	15,443,154	15,986,013	(542,859)
4115 · Carbon Free Settlement	4,916,358	3,553,858	1,362,500
4120 · Renewable Energy Cr. Settlement	5,753,492	3,819,181	1,934,311
4125 · Market Charges	3,794,243	3,327,078	467,165
4175 · CPUC YARA Penalty	1,750,159	1,750,159	0
Total 4100 · Cost of Electricity	52,997,330	49,540,718	3,456,612
4200 · Accounting / Bank Services	6,226	5,679	547
4353 · Insurance	6,033	6,242	(209)
4423 · Office Supplies	-	-	-
4425 · Legal Services	60,696	62,117	(1,421)
4431 · Professional Services	169,611	186,022	(16,411)
4432 · Consultants	1,747,744	1,790,576	(42,832)
4433 · Outreach Services	16,410	17,724	(1,314)
4435 · Technology Costs (IT)	4,543	4,654	(111)
4440 · Postage	10,879	10,766	114
4441 · Printing	8,080	8,694	(614)
4452 · Marketing	5,150	4,403	746
4455 · Customer Programs	1,628	39,128	(37,500)
4500 · Registrations/Memberships	65,685	113,790	(48,105)
4750 · Bad Debt Expense	1,817,420	1,512,487	304,933
Total Expense	56,917,435	53,303,000	3,614,435
Net Ordinary Revenue	74,415	(735,084)	809,499
Other Revenue/Expense		,	
Other Revenue			
5900 · Investment Revenue	792,368	754,115	38,253
5925 · Gain/(Loss) in Investments	52,778		52,778
Total Other Revenue	845,146	754,115	91,031
Other Expense	•	•	•
4610 · Interest Expense	(10)	-	(10)
Total Other Expense	(10)	-	(10)
Net Other Revenue	845,156	754,115	91,041
t Revenue	919,571	19,031	900,540
	7.7,071	. ,,,,,,,,	

Desert Community Energy Unaudited Changes to Net Position Budget vs. Actual

July 2024 through March 2025

1

On March 17, 2025, the Desert Community Energy Board adopted the Fiscal Year 2024–25 Budget Amendment. The budget column presented herein reflects the amended budget as approved by the Board.

Desert Community Energy Unaudited Changes to Net Position Prev Year Comparison

July 2024 through March 2025

Ordinary Revenue/Expense			\$ Change	% Change
Gramary Revenue, Expense				
Revenue				
5010 · Electricity Sales	50,423,269	53,439,095	(3,015,826)	(5.64%)
5100 · Other Revenue	6,568,581	637,987	5,930,594	929.58%
Total Revenue	56,991,850	54,077,082	2,914,768	5.39%
Expense				
4100 · Cost of Electricity				
4105 · Electricity Purchase	21,339,924	27,944,894	(6,604,969)	(23.64%)
4110 · Resource Adequacy Settlement	15,443,154	6,632,809	8,810,345	132.83%
4115 · Carbon Free Settlement	4,916,358	674,250	4,242,108	629.16%
4120 · Renewable Energy Cr. Settlement	5,753,492	-	5,753,492	100.0%
4125 · Market Charges	3,794,243	3,494,854	299,389	8.57%
4175 · CPUC YARA Penalty	1,750,159	650,105	1,100,054	169.21%
Total 4100 · Cost of Electricity	52,997,330	39,396,911	13,600,419	34.52%
4200 · Accounting / Bank Services	6,226	1,755	4,471	254.77%
4353 · Insurance	6,033	6,442	(409)	(6.34%)
4423 · Office Supplies	-	1,375	(1,375)	(100.0%)
4425 · Legal Services	60,696	131,272	(70,576)	(53.76%)
4431 · Professional Services	169,611	133,745	35,867	26.82%
4432 · Consultants	1,747,744	1,748,229	(485)	(0.03%)
4433 · Outreach Services	16,410	23,448	(7,038)	(30.02%)
4435 · Technology Costs (IT)	4,543	4,209	334	` 7.94% [´]
4440 · Postage	10,879	12,355	(1,476)	(11.95%)
4441 · Printing	8,080	9,072	(991)	(10.93%)
4452 · Marketing	5,150	4,004	1,146	28.62%
4455 · Customer Programs	1,628	-	1,628	100.0%
4500 · Registrations/Memberships	65,685	71,333	(5,648)	(7.92%)
4750 · Bad Debt Expense	1,817,420	1,603,152	214,268	13.37%
Total Expense	56,917,435	43,147,301	13,770,134	31.91%
Net Ordinary Revenue	74.415	10,929,781	(10,855,366)	(99.32%)
Other Revenue/Expense	,	., , ,	(-,,,	(11 1)
Other Revenue				
5900 · Investment Revenue	792,368	240,583	551,785	229.35%
5925 · Gain/(Loss) in Investments	52,778	-	52,778	100.0%
Total Other Revenue	845,146	240,583	604,563	251.29%
Other Expense	,	-,	,	
4610 · Interest Expense	(10)	990	(1,000)	(101.03%)
Total Other Expense	(10)	990	(1,000)	(101.03%)
Net Other Revenue	845,156	239,593	605,563	252.75%
et Revenue	919,571	11.169.374	(10,249,803)	(91.77%)
ot northwo	717,371	11,102,374	(10,247,003)	(21.77%)

Costs for resource adequacy products have increased significantly in fiscal year 2024-25. This is coupled with DCE's need to procure additional products in an effort to achieve compliance with CPUC regulations, especially with new Slice of Day RA requirements..

Costs for renewable products increased significantly in fiscal year 2024-25 in addition to DCE procuring more products to be compliant with California Renewable Portfolio Standards and meet its Carbon Free objectives.