## Desert Community Energy Unaudited Statement of Net Position Prev Year Comparison

As of December 31, 2022

•	Dec 31, 22	Dec 31, 21	\$ Change	% Change
ASSETS				
Current Assets				
Checking/Savings				
1100 · Unrestricted Funds				
1105 · Operating Account -8099	98,941	214,857	(115,917)	(53.95%)
1107 · ICS Account -0995	-	519,136	(519,136)	(100.00%)
1109 · DDM Marketplace Sweep - 0991	34	-	34	100.00%
1115 · Lockbox -4446	168,265	137,647	30,617	22.24%
Total 1100 · Unrestricted Funds 1199 · Restricted Funds	267,239	871,641	(604,402)	(69.34%)
1110 · Money Market -5470	406,008	1,746,785	(1,340,777)	(76.76%)
1120 · FSR Letter of Credit Collateral	147,000	147,000	(1,540,777)	0.00%
Total 1199 · Restricted Funds	553,008	1,893,785	(1,340,777)	(70.80%)
Total Checking/Savings	820,247	2,765,426	(1,945,179)	(70.34%)
Accounts Receivable	020,247	2,703,420	(1,943,179)	(70.34%)
1221 · Accounts Receivable	12,238,563	8,248,644	3,989,919	48.37%
1223 · Accrued Accounts Receivable	1,532,648	1,580,590	(47,942)	(3.03%)
Total Accounts Receivable	13,771,212	9,829,234	3,941,977	40.11%
Other Current Assets		-,,	-,,	
1225 · Allowance for Doubtful Accounts	(2,836,226)	(1,237,629)	(1,598,597)	(129.17%)
1240 · Prepaid Expenses	4,420	-	4,420	`100.00% <sup>´</sup>
Total Other Current Assets	(2,831,806)	(1,237,629)	(1,594,177)	(128.81%)
Total Current Assets	11,759,652	11,357,031	402,622	3.55%
Other Assets	•		•	
1170 · Deposits/Bonds	210,584	-	210,584 2	100.00%
Total Other Assets	210,584	-	210,584	100.00%
TOTAL ASSETS	11,970,236	11,357,031	613,206	5.40%
LIABILITIES & EQUITY				
Liabilities				
Current Liabilities				
Accounts Payable				
2110 · Accounts Payable	1,997,090	4,317,933	(2,320,844)	(53.75%)
2112 · Accrued Accounts Payable	4,500	63,317	(58,817)	(92.89%)
2120 · Due to Other Governments	298,953	563,921	(264,968)	(46.99%)
Total Accounts Payable	2,300,543	4,945,171	(2,644,628)	(53.48%)
Other Current Liabilities				
2230 · Taxes payable			(4.54.55)	/a
2231 · Utility Users Tax (UUT)	70,950	1,335,685	(1,264,735)	(94.69%)
2232 · Electric Energy Surcharge	2,787	4,955	(2,168)	(43.75%)
Total 2230 · Taxes payable	73,737	1,340,640	(1,266,903)	(94.50%)
2260 · Vendor Security Deposits	225,000	1 600 000	(1 455 000)	(06 610/)
2262 · PPA Development Security 2263 · Contract Development Deposit	225,000 180,000	1,680,000	(1,455,000) 180,000 3	(86.61%)
Total 2260 · Vendor Security Deposits	405,000	1,680,000	(1,275,000)	100.00% (75.89%)
Total Other Current Liabilities	478,737			(84.15%)
Total Current Liabilities		3,020,640	(2,541,903)	`
	2,779,280	7,965,811	(5,186,531)	(65.11%)
Total Liabilities Net Position	2,779,280	7,965,811	(5,186,531)	(65.11%)
31000 · Restricted Net Position	147,000	347,000	(200,000)	(57.64%)
32000 · Restricted Net Position	4,724,389	4,927,861	(203,472)	(4.13%)
Net Income	4,319,567	(1,883,642)	6,203,209	329.32%
Total Net Position	9,190,956	3,391,219	5,799,737	171.02%
TOTAL LIABILITIES & EQUITY	11,970,236	11,357,031	613,206	5.40%
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## Desert Community Energy Unaudited Statement of Net Position Prev Year Comparison

As of December 31, 2022

1	The application for approximately	\$476k CAPP 2.0 COVID-19	relief funding for utility custo	mers is in process.
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- 2 SCE MCAM Resource Adequacy Settlement Reserve.
- 3 OhmConnect contract development security deposit.

In addition to this financial statement, DCE Board agenda packets have regularly included an unaudited financial statement with year-to-date allocations divided between DCE as a whole and any member jurisdiction where DCE is actively serving customers. As there is only one city where DCE has launched, DCE staff is currently evaluating better ways to present that information. DCE staff intends to bring forward an update for consideration at a future meeting.

## Desert Community Energy Unaudited Changes to Net Position Prev Year Comparison

**July through December 2022** 

<u>-</u>	Jul - Dec 22	Jul - Dec 21	\$ Change	% Change
Revenue				
5010 · Electricity Sales				
5011 · Carbon Free	28,447,674	21,705,756	6,741,919	31.06%
5012 · Carbon Free- CARE / FERA	(358)	1,711,531	(1,711,889)	(100.02%)
5013 · Desert Saver	6,040,965	1,981,963	4,059,002	204.80%
Total 5010 · Electricity Sales	34,488,281	25,399,249	9,089,032	35.79%
5100 · Other Revenue				
5120 · Energy Market Settlements	790,564	781,605	8,959	1.15%
5150 · Other Revenue	-	609,655	(609,655) 2	(100.00%
Total 5100 · Other Revenue	790,564	1,391,260	(600,696)	(43.18%
5900 · Investment Income	6,820	2,092	4,728	225.97%
Total Revenue	35,285,665	26,792,601	8,493,064	31.70%
Expense				
4100 · Cost of Electricity				
4105 · Electricity Purchase	19,563,989	17,909,641	1,654,349	9.24%
4110 · Resource Adequacy Settlement	5,885,450	4,545,421	1,340,029	29.48%
4115 · Low Carbon Settlement	-	1,113,500	(1,113,500)	(100.00%
4120 · Renewable Energy Cr. Settlement	134,106	502,851	(368,745)	(73.33%
4125 · Market Charges	2,858,328	2,671,380	186,948	7.00%
Total 4100 · Cost of Electricity	28,441,873	26,742,793	1,699,081	6.35%
4200 · Accounting / Bank Services	24,768	1,392	23,376	1,678.76%
4353 · Insurance	4,420	7,793	(3,373)	(43.28%
4423 · Office Supplies	1,200	-	1,200	100.00%
4425 · Legal Services	45,942	39,026	6,916	17.72%
4431 · Professional Services	39,610	40,885	(1,275)	(3.12%
4432 · Consultants	1,232,102	881,616	350,486	39.76%
4433 · Outreach Services	26,337	22,505	3,831	17.02%
4435 · Technology Costs (IT)	1,906	497	1,409	283.68%
4440 · Postage	10,494	12,508	(2,014)	(16.10%
4441 · Printing	11,349	13,835	(2,486)	(17.97%
4450 Sponsorships	2,436	· -	2,436	100.00%
4455 · Customer Programs	-	20,615	(20,615)	(100.00%
4500 · Registrations/Memberships	42,373	41,718	656	1.57%
4600 · Miscellaneous	283	, -	283	100.00%
4610 · Interest Expense	46,220	89,082	(42,862)	(48.12%
4750 · Bad Debt Expense	1,034,784	761,977	272,807	35.80%
Total Expense	30,966,098	28,676,244	2,289,855	7.99%
of Revenue over Expenses	4,319,567	(1,883,642)	6,203,209	329.32%

- CARE/FERA was discontinued and converted to Desert Saver.
- The application for approximately \$476k CAPP 2.0 COVID-19 relief funding for utility customers is in process.
- 3 River City Bank fees for RLOC.

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