

ATTENTION: DCE VOTING MEMBERS WILL RECEIVE A UNIQUE PANELIST LINK BY EMAIL. PLEASE USE THIS LINK TO PARTICIPATE IN THIS MEETING.



DESERT COMMUNITY ENERGY BOARD MEETING AGENDA

**Monday, September 27, 2021
1:30 p.m.**

Pursuant to Governor Newsom's Executive Order N-29-20 (March 18, 2020), this meeting will only be conducted via video/teleconferencing.

INSTRUCTIONS FOR PUBLIC PARTICIPATION

Online:

**[https://us02web.zoom.us/j/82726446197?pwd=dFZaTmxoTlIxeVVvY0NHdTdBZ0pS
UT09](https://us02web.zoom.us/j/82726446197?pwd=dFZaTmxoTlIxeVVvY0NHdTdBZ0pSUT09)**

Passcode: 043730

One tap mobile:

US: +16699009128,,82726446197#

By Phone:

Dial In #: +1 669 900 9128

Webinar ID: 827 2644 6197

Passcode: 043730

This will provide listening access and ability to address the DCE Board when called upon.

IF YOU ARE UNABLE TO CONNECT VIA DIAL IN OPTION, PLEASE CALL 760-346-1127

Members of the public are encouraged to submit comment in connection with the Desert Community Energy meeting by email to: cvag@cvag.org by 5:00 p.m. on the day prior to the committee meeting. Comments intended to be read aloud into the record should be no more than 300 characters in length.

**THIS MEETING IS HANDICAPPED ACCESSIBLE.
ACTION MAY RESULT ON ANY ITEMS ON THIS AGENDA.**

1. CALL TO ORDER

2. ROLL CALL

A. Member Roster [P4](#)

3. PUBLIC COMMENTS ON AGENDA ITEMS

Any person wishing to address the Desert Community Energy Board on items appearing on this agenda may do so at this time. Please limit comments to 3 minutes. At the discretion of the chair, additional public comment time and/or opportunities during the meeting may be granted.

4. BOARD MEMBER / DIRECTOR COMMENTS

5. CONSENT CALENDAR

A. Approve Minutes from Board Meeting of August 16, 2021 [P5](#)

B. Authorize the Executive Director to negotiate and execute Amendment No. 2 to the Resource Management Agreement, 2019 Amended and Restated Task Order 2 with The Energy Authority (TEA) to clarify management of Congestion Revenue Rights [P8](#)

6. DISCUSSION / ACTION

A. Presentation by OhmConnect – Leah Goodman, OhmConnect [P10](#)

Recommendation: Information

B. 2020 Power Source Disclosure Report and Power Content Labels – Katie Barrows [P11](#)

Recommendation: Adopt Resolution 21-005, approving the 2020 Power Source Disclosure (PSD) Annual Report and the 2020 Power Content Labels for Desert Saver and Carbon Free products, and attest to their veracity

7. INFORMATION

A. Attendance Record [P30](#)

B. Update on DCE Program Activities [P31](#)

C. Revised Unaudited Financial Report for July 1, 2020 to June 30, 2021 [P34](#)

8. PUBLIC COMMENTS ON NON-AGENDA ITEMS

Any person wishing to address the Board on items not appearing on this agenda may do so at this time. Please limit comments to 2 minutes. At the discretion of the chair, additional public comment time and/or opportunities during the meeting may be granted.

9. ANNOUNCEMENTS

The next DCE meeting will be held October 18, 2021 at 2:30 p.m. either via Zoom webinar or in-person pending the State's guidance and finalization of logistics.

10. ADJOURNMENT

Item 2A

Desert Community Energy Board Member Roster	
Voting Members	Representative
City of Palm Desert	Councilmember Sabby Jonathan, Vice Chair <i>Alternate: Mayor Kathleen Kelly</i>
City of Palm Springs	Councilmember Geoff Kors, Chair <i>Alternate: Mayor Pro Tem Lisa Middleton</i>
DCE Staff	
Tom Kirk, Executive Director	
Katie Barrows, Director	
Benjamin Druyon, Management Analyst	
Valdemar Galeana, Accounting Manager	
Trisha Stull, Program Assistant II	

ITEM 5A

**Desert Community Energy Board
Meeting Minutes
August 16, 2021
2:30 pm**



Held via Zoom videoconference

The audio file for this meeting can be found at: <http://www.desertcommunityenergy.org>

1. CALL TO ORDER

The meeting of the DCE Board was called to order by Chair Geoff Kors, City of Palm Springs, at 2:31 p.m. via Zoom videoconferencing, which was pursuant to Gov. Newsom's executive order governing how meetings are held during the COVID-19 pandemic.

2. ROLL CALL

Roll call was taken, and it was determined that a quorum was present.

Members Present

Councilmember Geoff Kors, Chair
Councilmember Sabby Jonathan, Vice Chair

Agency

City of Palm Springs
City of Palm Desert

DCE Staff & Consultants

Tom Kirk
Katie Barrows
Benjamin Druyon
Trisha Stull
Erica Felci
Joanna Stueckle
Claude Kilgore
Jeff Fuller
Jaclyn Harr
Don Dame

The Energy Authority
The Energy Authority
DCE Consultant

Others Present

David Freedman
Kim Floyd
Maricruz Osorio
Patrick Tallarico

Community Advisory Committee
Community Advisory Committee
Community Advisory Committee
City of Palm Springs

3. PUBLIC COMMENTS ON AGENDA ITEMS

David Freedman, Chair of the DCE Community Advisory Committee, said he supported the staff recommendation for Item 5C to appoint Maricruz Osorio to the CAC, as well as supported Item 6C to create a distributed energy resources program.

Kim Floyd, member of the DCE Community Advisory Committee and the Sierra Club, also shared his support for Item 6C.

4. BOARD MEMBER / DIRECTOR COMMENTS

Chair Kors acknowledged Maricruz Osorio for volunteering to serve on the DCE Community Advisory Committee, which continues to work with the DCE Board on carbon free initiatives and energy savings. Chair Kors highlighted a USA Today story noting DCE's reduction of GHG emissions in Palm Springs. He also thanked the Board, staff, residents and businesses for their work on DCE.

Katie Barrows provided an update from staff, sharing a social media video on reducing pool pump usage.

5. CONSENT CALENDAR

- A. Approve Minutes from Board Meeting of June 21, 2021**
- B. Approve Minutes from Board Meeting of July 7, 2021**
- C. Re-appoint existing members of the Community Advisory Committee for additional two-year terms, and appoint Maricruz Osorio of Palm Springs to fill a vacancy on the CAC for a two-year term**
- D. Approve Amendment #3 to the Consulting Services Agreement between DCE and Don Dame to provide implementation and operations support for an additional not-to-exceed amount of \$27,000 annually for three fiscal years**

IT WAS MOVED BY COUNCILMEMBER JONATHAN AND SECONDED BY COUNCILMEMBER KORS TO APPROVE THE CONSENT CALENDAR.

THE MOTION CARRIED WITH 2 AYES.

Councilmember Jonathan	Aye
Councilmember Kors	Aye

6. DISCUSSION / ACTION

- A. Update to the Joint Powers Agreement – Katie Barrows**

Ms. Barrows presented the staff report, including potential revisions to the JPA. Tom Kirk noted the challenge of a two-member board as it pertains to voting and further described the staff recommendation. Member discussion ensued.

CHAIR KORS APPOINTED A SUBCOMMITTEE CONSISTING OF COUNCILMEMBER JONATHAN TO WORK WITH STAFF AND LEGAL COUNSEL TO EXPLORE OTHER VOTING OPTIONS AND REPORT BACK TO THE BOARD.

B. DCE's Financial and Procurement Update – Jaclyn Harr, The Energy Authority

Jaclyn Harr, The Energy Authority, gave an update on the financial forecast for 2021 and 2022 including revenue and energy power prices. Ms. Harr also updated the Board on DCE's procurements and associated regulations. Brief member discussion ensued.

There was no action taken as this was an information item.

C. Creation of a Distributed Energy Resources Program – Katie Barrows

This was an informational item. There was no discussion.

7. INFORMATION

The following items were put in the agenda packet for members' information :

- A. Attendance Record**
- B. Update on DCE Program Activities**
- C. Bill Assistance Program**
- D. Potential funding from California Arrearage Payment Program**
- E. Unaudited Financial Report for July 1, 2020 to June 30, 2021**

Councilmember Jonathan inquired about some of the line items in 7E, and staff stated they would clarify the financial report at the next Board meeting.

8. PUBLIC COMMENT ON NON-AGENDA ITEMS

None

9. ANNOUNCEMENTS

The next DCE meeting will be held September 20, 2021 at 2:30 p.m. either via Zoom webinar or in-person.

10. ADJOURNMENT

The meeting was adjourned at 3:34 p.m.

Respectfully submitted,

Trisha Stull

Desert Community Energy Board
September 27, 2021



STAFF REPORT

Subject: Revisions to Agreements with The Energy Authority Regarding Congestion Revenue Rights

Contact: Katie Barrows, Director (kbarrows@cvaq.org)

Recommendation: Authorize the Executive Director to negotiate and execute Amendment No. 2 to the 2019 Amended and Restated Task Order 2 of the Resource Management Agreement with The Energy Authority (TEA) to clarify management of Congestion Revenue Rights

Background: In January 2018, the DCE Board approved a Resources Management Agreement (RMA) and associated task orders with The Energy Authority (TEA), which provides power procurement, credit and contracts for power procurement, scheduling coordination, rate setting and other services to DCE. Over the course of DCE's relationship with TEA, the Board has amended the RMA and associated task orders as needed. The 2019 Amended and Restated Task Order 2 was approved in November 2019 to address the scope of core services provided by TEA for DCE program operations, including power procurement and scheduling coordination. The DCE Board approved Amendment No 1. to Task Order 2 in March 2021.

One of the services that TEA provides under Task Order 2 is managing a Congestion Revenue Rights (CRR) auction program for DCE. CRRs are financial instruments used to hedge against transmission congestion costs encountered in the California Independent System Operator (CAISO) day-ahead market. CAISO manages the CRR allocation and the CRR auction process; TEA has been acting on DCE's behalf to manage DCE's congestion revenue rights through the markets operated by CAISO in consultation with DCE staff.

The proposed Amendment 2 to Task Order 2 is needed to address some changes CAISO has made in the CRR process. Currently, DCE is the official CRR Holder for its congestion revenue rights and TEA acts as DCE's CRR Agent, which has included providing the CRR auction collateral required by CAISO for DCE to participate in the CRR auction process. CAISO recently notified DCE (and other CCAs) of a CRR Agreement Compliance Update, which will, among other things, require DCE to directly provide the CRR auction collateral to CAISO no later than November 1, 2021. TEA has worked out an arrangement with CAISO whereby TEA will provide a Letter of Credit and/or cash collateral on DCE's behalf to assist DCE with the collateral requirement for the CRR agreement for a six-month period. DCE staff supports this approach.

The following is a summary of the terms included in Amendment 2. Beginning on November 1, 2021, CAISO will require DCE to post its own collateral for participation in congestion revenue rights auctions. DCE's scheduling coordinator, The Energy Authority, has agreed to post such collateral during the transition period through March 27, 2022, provided DCE grants a security interest in such funds posted with CAISO. The transition period will allow DCE time to obtain security needed to satisfy DCE obligations with CAISO for future CRR auctions. The Parties have agreed upon the form of an Amendment 2 to the Amended and Restated Task Order 2 which memorializes these terms.

Staff appreciates TEA's efforts to work with DCE and CAISO to find this solution. The proposed Amendment has been reviewed and approved by DCE legal counsel and staff but may require minor changes pending final review and consultation with legal counsel and TEA. For reasons of confidentiality, a terms summary has been included in the Board agenda packet, rather than the direct text of the Amendment to Task Order 2. This recommended action would also authorize the Executive Director and/or DCE legal counsel to make minor changes/revisions to the agreement as needed for clarification purposes.

Fiscal Analysis: This amendment to Task Order 2 with TEA will provide for DCE to meet the requirements set by CAISO for participation in the CRR process. TEA will provide the collateral requirement on DCE's behalf. There are no additional costs to this CRR process, as there is no commitment of DCE's funds. These services are provided by TEA under their existing budget.

Item 6A

Desert Community Energy Board
September 27, 2021



STAFF REPORT

Subject: Presentation by OhmConnect

Contact: Benjamin Druyon, Management Analyst (bdruyon@cvaq.org)

Recommendation: Information

Background: Based in San Francisco, OhmConnect is a free program that began in 2014 and works with California's utility providers and Community Choice programs (CCAs) to help prevent blackouts by incentivizing individuals to be energy efficient.

OhmConnect works with participants to tally the energy that a participant saves during energy saving events. An energy saving event is triggered when the stress on the electricity grid is high and can last for an hour. A participant can save energy in a number of ways, including using a smart thermostat, choosing one or more appliance to connect through a special plug that monitors energy use, or shutting down for an energy saving event. Since the program is based on the amount of energy a participant saves during an event, it is up to the participant to decide how much they wish to save. The participant will earn points for the energy they save, which can be converted into cash or energy credits that can be used to purchase other items or used to enter contests. A participant can view their energy savings on their smart device, but a smart device is not required to participate with OhmConnect. Additional information about the program can be found on their website: <https://www.ohmconnect.com/>

SCE electric service customers are eligible to participate in OhmConnect programs, if they are not enrolled in a demand response program. OhmConnect has a focus on reaching underserved communities. OhmConnect's program staff has reached out to DCE staff to help promote the program, and OhmConnect representatives will attend DCE's September meeting to update the Board. DCE staff is exploring opportunities to work with OhmConnect to offer their programs to DCE customers and help them save energy.

Fiscal Analysis: There is no cost to DCE for this update.

Item 6B

Desert Community Energy Board
September 27, 2021



STAFF REPORT

Subject: 2020 Power Source Disclosure Report and Power Content Labels

Contact: Katie Barrows, Director (kbarrows@cvaq.org)

Recommendation: Adopt Resolution 21-005, approving the 2020 Power Source Disclosure (PSD) Annual Report and the 2020 Power Content Labels for Desert Saver and Carbon Free products, and attest to their veracity

Background: All retail sellers of electricity, including Community Choice Energy (CCA) providers such as DCE, are required by the California Public Utilities Code to disclose “accurate, reliable, and simple-to-understand information on the sources of energy” that are delivered to their customers each year. With DCE starting service to customers in Palm Springs in spring 2020, this is the first year DCE is required to provide this information. Participation in the Power Source Disclosure (PSD) Program includes submitting an Annual PSD Report and Power Content Label (PCL) to the California Energy Commission (CEC).

The 2020 Power Source Disclosure reports for DCE’s Desert Saver and Carbon Free products (attached) were submitted to the CEC by the June 1, 2021 deadline. The reports include specific power purchases, resales, and self-consumption of energy by fuel type for each electricity product offered to DCE customers. Information from DCE’s 2020 Power Source Disclosure Annual Report is included in DCE’s 2020 Power Content Label. The PCL, shown below, will be posted on the CEC website and is already posted to the DCE website. The information also will be mailed to all DCE customers as part of a Joint Rate Mailer to be sent by December 1, 2021.

The CEC provides auditing and verification regulations governing the PSD Program. Retail sellers are required to have the PSD Annual Reports for each electricity product audited by an accredited CPA or third-party verifier. However, these regulations were modified in May 2020 to allow a public agency to have the Board attest to the veracity and approve the Annual PSD Report and PCL for each product at a public meeting.

Staff recommends that the Board adopt Resolution 2021-05 approving DCE’s 2020 PSD Annual Report for the Desert Saver and Carbon Free products and DCE’s 2020 Power Content Labels. The resolution also confirms that the Board attests to the veracity of the data in the Annual Reports and the Power Content Label. Adoption of the resolution enables DCE to comply with the CEC regulation implementing SB 1305 (California Code of Regulations, Title 20, Article 5, Sections 1390 to 1394).

Summary of Power Content Labels and Annual Report

As shown in the Power Content Label, DCE provided Desert Saver customers with an energy supply including 33% Renewable Portfolio Standard (RPS) eligible renewable energy from solar, wind, and small hydropower, and the remainder from large hydropower facilities. DCE provided 100% carbon free energy to Carbon Free customers, including 56.5% RPS eligible renewable energy purchased from solar sources (24.7%), wind sources (29.3%), and small hydropower

(2.5%). The remaining carbon free energy was purchased from large hydropower sources (43.5%). The DCE 2020 PSD Annual Reports for Desert Saver and Carbon Free were prepared with assistance from The Energy Authority (TEA). TEA performed a detailed review of all power purchases completed for the 2020 calendar year. This review included an inventory of all renewable energy transfers within DCE's Western Renewable Energy Generation Information System (WREGIS) accounts and pertinent transaction records. Based on staff's review of available data, the information presented in the PSD Annual Reports and the Power Content Label was determined to be accurate.

DCE's 2020 Power Content Labels for Desert Saver and Carbon Free, provided here, will be submitted with Resolution 21-005 to the CEC by October 1.

**2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2020
DESERT COMMUNITY ENERGY
DESERT SAVER**

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	11,243	33.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	495	1.5%
Solar	4,920	14.4%
Wind	5,828	17.1%
Coal	-	0.0%
Large Hydroelectric	22,827	67.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	34,070	100.0%

Total Retail Sales (MWh)	34,070
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	-
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
 SCHEDULE 3: POWER CONTENT LABEL DATA
 For the Year Ending December 31, 2020
 DESERT COMMUNITY ENERGY
 CARBON FREE**

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	192,095	56.5%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	8,457	2.5%
Solar	84,080	24.7%
Wind	99,558	29.3%
Coal	-	0.0%
Large Hydroelectric	147,832	43.5%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	339,927	100.0%

Total Retail Sales (MWh)	339,927
GHG Emissions Intensity (converted to lbs CO₂e/MWh)	-
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%

Fiscal Analysis: Adoption of Resolution 21-005 does not result in any financial impact to DCE.

Attachments:

1. Resolution 21-005 approving 2020 Power Source Disclosure Annual Report and Power Content Label
2. 2020 Power Source Disclosure Annual Report for DCE's Desert Saver product
3. 2020 Power Source Disclosure Annual Report for DCE's Carbon Free product

RESOLUTION NO. 2021-05

**A RESOLUTION OF THE BOARD OF DIRECTORS OF
DESERT COMMUNITY ENERGY
APPROVING AND ATTESTING TO THE VERACITY OF THE 2020
POWER SOURCE DISCLOSURE ANNUAL REPORT AND
POWER CONTENT LABEL FOR THE DESERT SAVER PRODUCT AND
CARBON FREE PRODUCT**

THE BOARD OF DIRECTORS OF DESERT COMMUNITY ENERGY DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:

WHEREAS, Desert Community Energy (DCE) is a joint powers authority established on October 30, 2017 for the purpose of implementing community choice aggregation programs under Public Utilities Code Section 366.2.0; and

WHEREAS, Senate Bill 1305 was adopted in 1997, establishing an Electricity Generation Source Disclosure Program, ("Power Source Disclosure Program"), which requires retail suppliers of electricity to disclose to their customers each year the sources of electricity delivered to customers in the previous year, and to annually submit a Power Source Disclosure Report to the California Energy Commission.

WHEREAS, Desert Community Energy is a retail supplier of electricity as defined by the Power Source Disclosure Program (Ca. Code of Regs., Title 20, Section 1391(r)).

WHEREAS, the Power Source Disclosure Regulation was updated effective May 4, 2020 allowing the board of directors of a public agency providing electric services to approve, at a public meeting, the submission to the California Energy Commission of an attestation of the veracity of each product's 2020 Power Source Disclosure Annual Report and 2020 Power Content Label,

WHEREAS, DCE staff and consultants performed a detailed review of all power purchases completed for the 2018 calendar year; including an inventory of all renewable energy transfers within DCE's WREGIS account, and transaction records;

WHEREAS, pursuant to the current California Energy Commission regulations, California Code of Regulations section 1394.2, the Board is required to attest to the veracity of the 2020 Power Content Label;

WHEREAS, the Board desires to attest to the veracity of the 2020 Power Source Disclosure Annual Report for the Desert Saver product and the Carbon Free product and to the 2020 Power Content Label so that all the required statements and attestations required by section 1394.2 are contained in one resolution;

NOW, THEREFORE BE IT RESOLVED, the Board of Directors of Desert Community Energy does hereby resolve, determine, and order as follows:

1. Approves the submission and attests to the veracity of the attached 2020 Power Source Disclosure Annual Report and 2020 Power Content Label for Desert Community Energy.

ADOPTED AND APPROVED by the Board of Directors of Desert Community Energy on this 27th day of September 2021 by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

Geoff Kors
Chair, Desert Community Energy

Attest:

Tom Kirk
Secretary, Desert Community Energy

2020 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2020

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
	Desert Community Energy
ELECTRICITY PORTFOLIO NAME	
	Desert Saver
CONTACT INFORMATION	
NAME	Katie Barrows
TITLE	Director
MAILING ADDRESS	73710 Fred Waring Drive #200
CITY, STATE, ZIP	Palm Desert, CA 92260
PHONE	(760) 346-1127
EMAIL	kbarrows@cvag.org
WEBSITE URL FOR PCL POSTING	https://desertcommunityenergy.org/your-options/power-sources/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro
Instructions
Schedule 1 - Procurements and Retail Sales
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)
Schedule 3 - Annual Power Content Label Data
GHG Emissions Factors
Asset-Controlling Supplier (ACS) Procurement Calculator
PSD Attestation

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firm-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firm-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. **Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.**

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.

Location - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.

Megawatt Hours Resold - Provide the quantity of electricity resold at wholesale.

Unspecified Power: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power.** The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

**2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2020
DESERT COMMUNITY ENERGY
DESERT SAVER**

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex," or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	34,070
Net Specified Procurement (MWh)	34,070
Unspecified Power (MWh)	-
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	34,070
GHG Emissions (excludes grandfathered emissions)	0
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.0000

DIRECTLY DELIVERED RENEWABLES													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Alta Wind I - Alta Wind I	Wind	CA	W1727	60794A		57282	609	-	609	609	-	-	
Alta Wind III - Alta Wind III	Wind	CA	W1842	61092A		57292	553	-	553	553	-	-	
Imperial Valley Solar 3, LLC - Mount Signal Solar Farm V	Solar	CA	W7036	61649A		61202	995	-	995	995	-	-	
Mesquite Solar 2, LLC - Mesquite Solar 2, LLC	Solar	AZ	W5299	62664A		60307	608	-	608	608	-	-	
Mount Signal Solar Farm II - Mount Signal Solar Farm II	Solar	CA	W7762	61648A		61353	608	-	608	608	-	-	
North Rosamond Solar, LLC - North Rosamond Solar, LLC	Solar	CA	W7426	62290A		59879	553	-	553	553	-	-	
RE Garland - Garland	Solar	CA	W5001	62817A		60233	1,548	-	1,548	1,548	-	-	
RE Tranquillity - RE Tranquillity	Solar	CA	W4898	61269A		59939	608	-	608	608	-	-	
Tule Wind, LLC - Tule Wind, LLC	Wind	CA	W5902	63271A		57913	664	-	664	664	-	-	
Harvest Wind - Harvest Wind	Wind	WA	W1306	60857A		57152	1,222	225	997	997	-	-	
Kittitas Valley Wind Farm - Sagebrush Power Partners, LLC	Wind	WA	W1876	60939A		56858	2,743	-	2,743	2,743	-	-	
Klondike III - Klondike Wind Power III LLC	Wind	OR	W237	60602A		56468	262	-	262	262	-	-	
Monroe Street HED - Monroe Street HED	Eligible hydro	WA	W218	60496A		9095	319	254	65	65	-	-	
Nine Mile HED - Nine Mile HED	Eligible hydro	WA	W216	60497A		3869	141	-	141	141	-	-	
Nine Mile HED 2 - Nine Mile HED 2	Eligible hydro	WA	W283	60497A		3869	90	-	90	90	-	-	
Post Falls HED - Post Falls 3	Eligible hydro	ID	W795	60498A		835	35	-	35	35	-	-	
Post Falls HED - Post Falls HED	Eligible hydro	ID	W220	60498A		835	120	-	120	120	-	-	
Upper Falls HED - Upper Falls HED	Eligible hydro	WA	W217	60499A		9096	44	-	44	44	-	-	
											#N/A		
											#N/A		
FIRMED-AND-SHAPED IMPORTS													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
SPECIFIED NON-RENEWABLE PROCUREMENTS													
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Box Canyon Dam (WA)	Large hydro	WA				3891	61	-	61	61	-	-	
Mid-C Hydro - Wells (Douglas County PUD)	Large hydro	WA				3886	277	-	277	277	-	-	
Mid-C Hydro - Wanapum (Grant County PUD)	Large hydro	WA				3888	242	-	242	242	-	-	
Boundary Hydroelectric Units	Large hydro	WA				6433	1,676	-	1,676	1,676	-	-	
Mid-C Hydro - Rock Island and Rocky Reach (Chelan County PUD)	Large hydro	WA				3883	7,872	-	7,872	7,872	-	-	
Mid-C Hydro - Priest Rapids and Wanapum dams (Grant County PUD)	Large hydro	WA				3887	11,410	-	11,410	11,410	-	-	
Kerr Hydro	Large hydro	MT				2188	159	-	159	159	-	-	
Smith Falls Hydro Project	Large hydro	ID				54249	815	-	815	815	-	-	
Powell River	Large hydro	BC				P237	315	-	315	315	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS													
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		

2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2020
DESERT COMMUNITY ENERGY
DESERT SAVER

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	11,243	33.0%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	495	1.5%
Solar	4,920	14.4%
Wind	5,828	17.1%
Coal	-	0.0%
Large Hydroelectric	22,827	67.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	34,070	100.0%

Total Retail Sales (MWh)	34,070
---------------------------------	---------------

GHG Emissions Intensity (converted to lbs CO₂e/MWh)	-
---	----------

Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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2020 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2020

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Desert Community Energy	
ELECTRICITY PORTFOLIO NAME	
Carbon Free	
CONTACT INFORMATION	
NAME	Katie Barrows
TITLE	Director
MAILING ADDRESS	73710 Fred Waring Drive #200
CITY, STATE, ZIP	Palm Desert, CA 92260
PHONE	(760) 346-1127
EMAIL	kbarrows@cvag.org
WEBSITE URL FOR PCL POSTING	https://desertcommunityenergy.org/your-options/power-sources/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

PSD Intro
Instructions
Schedule 1 - Procurements and Retail Sales
Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs)
Schedule 3 - Annual Power Content Label Data
GHG Emissions Factors
Asset-Controlling Supplier (ACS) Procurement Calculator
PSD Attestation

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firm-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firm-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. **Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.**

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.

Location - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.

Megawatt Hours Resold - Provide the quantity of electricity resold at wholesale.

Unspecified Power: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power.** The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

**2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2020
DESERT COMMUNITY ENERGY
CARBON FREE**

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in grey auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex," or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	339,927
Net Specified Procurement (MWh)	339,927
Unspecified Power (MWh)	-
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	339,927
GHG Emissions (excludes grandfathered emissions)	0
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.0000

DIRECTLY DELIVERED RENEWABLES													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Alta Wind I - Alta Wind I	Wind	CA	W1727	60794A		57282	10,391	-	10,391	10,391	-	-	
Alta Wind III - Alta Wind III	Wind	CA	W1842	61092A		57292	9,447	-	9,447	9,447	-	-	
Imperial Valley Solar 3, LLC - Mount Signal Solar Farm V	Solar	CA	W7036	61649A		61202	17,005	-	17,005	17,005	-	-	
Mesquite Solar 2, LLC - Mesquite Solar 2, LLC	Solar	AZ	W5299	62664A		60307	10,392	-	10,392	10,392	-	-	
Mount Signal Solar Farm II - Mount Signal Solar Farm II	Solar	CA	W7762	61648A		61353	10,392	-	10,392	10,392	-	-	
North Rosamond Solar, LLC - North Rosamond Solar, LLC	Solar	CA	W7426	62290A		59879	9,447	-	9,447	9,447	-	-	
RE Garland - Garland	Solar	CA	W5001	62817A		60233	26,452	-	26,452	26,452	-	-	
RE Tranquillity - RE Tranquillity	Solar	CA	W4898	61269A		59939	10,392	-	10,392	10,392	-	-	
Tule Wind, LLC - Tule Wind, LLC	Wind	CA	W5902	63271A		57913	11,336	-	11,336	11,336	-	-	
Harvest Wind - Harvest Wind	Wind	WA	W1306	60857A		57152	20,882	3,843	17,039	17,039	-	-	
Kittitas Valley Wind Farm - Sagebrush Power Partners, LLC	Wind	WA	W1876	60939A		56858	46,873	-	46,873	46,873	-	-	
Klondike III - Klondike Wind Power III LLC	Wind	OR	W237	60602A		56468	4,472	-	4,472	4,472	-	-	
Monroe Street HED - Monroe Street HED	Eligible hydro	WA	W218	60496A		9095	5,459	4,340	1,119	1,119	-	-	
Nine Mile HED - Nine Mile HED	Eligible hydro	WA	W216	60497A		3869	2,407	-	2,407	2,407	-	-	
Nine Mile HED 2 - Nine Mile HED 2	Eligible hydro	WA	W283	60497A		3869	1,532	-	1,532	1,532	-	-	
Post Falls HED - Post Falls 3	Eligible hydro	ID	W795	60498A		835	598	-	598	598	-	-	
Post Falls HED - Post Falls HED	Eligible hydro	ID	W220	60498A		835	2,042	-	2,042	2,042	-	-	
Upper Falls HED - Upper Falls HED	Eligible hydro	WA	W217	60499A		9096	759	-	759	759	-	-	
											#N/A		
											#N/A		
FIRMED-AND-SHAPED IMPORTS													
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
SPECIFIED NON-RENEWABLE PROCUREMENTS													
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
Box Canyon Dam (WA)	Large hydro	WA				3891	397	-	397	397	-	-	
Mid-C Hydro - Wells (Douglas County PUD)	Large hydro	WA				3886	1,794	-	1,794	1,794	-	-	
Mid-C Hydro - Wanapum (Grant County PUD)	Large hydro	WA				3888	1,569	-	1,569	1,569	-	-	
Boundary Hydroelectric Units	Large hydro	WA				6433	10,856	-	10,856	10,856	-	-	
Mid-C Hydro - Rock Island and Rocky Reach (Chelan County PUD)	Large hydro	WA				3883	50,981	-	50,981	50,981	-	-	
Mid-C Hydro - Priest Rapids and Wanapum dams (Grant County PUD)	Large hydro	WA				3887	73,892	-	73,892	73,892	-	-	
Kerr Hydro	Large hydro	MT				2188	1,029	-	1,029	1,029	-	-	
Smith Falls Hydro Project	Large hydro	ID				54249	5,275	-	5,275	5,275	-	-	
Powell River	Large hydro	BC				P237	2,039	-	2,039	2,039	-	-	
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS													
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		

2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2020
DESERT COMMUNITY ENERGY
CARBON FREE

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	192,095	56.5%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	8,457	2.5%
Solar	84,080	24.7%
Wind	99,558	29.3%
Coal	-	0.0%
Large Hydroelectric	147,832	43.5%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	-	0.0%
Total	339,927	100.0%

Total Retail Sales (MWh)	339,927
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	-
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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ITEM 7A

**DESERT COMMUNITY ENERGY BOARD
FY2021-2022 ATTENDANCE RECORD**

Voting Members	JUL*	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUNE
City of Palm Desert	✓	✓										
City of Palm Springs	✓	✓										

Absent 
No Meeting *

* July was a special meeting. The regular July meeting was cancelled.

Item 7B

Desert Community Energy Board
September 27, 2021



STAFF REPORT

Subject: Update on DCE Program Activities

Contact: Katie Barrows, Director (kbarrows@cvaq.org)

Recommendation: Information

Background: DCE staff provides a regular update to the Board about its ongoing programs. Some recent DCE highlights are detailed below.

Distributed Energy Resources: Exploration of opportunities for a Distributed Energy Resources was outlined at a previous Board meeting. The program will be initiated with release of a Request for Proposals (RFP) this month. The RFP seeks proposals from qualified industry partners capable of implementing an innovative program to deploy distributed energy resources, including battery energy storage for DCE customers. Distributed energy resources are small-scale unit of power generation that operates locally and are connected to a larger power grid at the distribution level, often behind a customer's retail power meter. Rooftop solar, battery storage, microgrids, and energy efficiency and demand management are examples of distributed energy storage resources. Staff expects to report on results of the RFP and a potential contract for consideration at a future meeting.

Community Outreach & Engagement: Summer 2021 was marked by record-breaking heat, and outreach during the hot summer months has focused on encouraging customers to save energy, especially during peak hours when energy is more expensive. Videos are a more engaging way to share the "save energy / save money" message and have it resonate with customers. DCE produced a pool pump video that encourages customers to run their pool pumps during the morning, off-peak hours instead of during the afternoon peak energy demand hours. It continues to broadcast on DCE's social media outlets, and other outreach channels. The outreach team is preparing additional short videos to encourage energy savings and shifting energy use to off-peak hours. These videos will also be circulated through social media and public broadcasting channels. Moving into the fall months, these messages will continue, along with outreach on the environmental benefits of carbon free energy from DCE.

The "Save Money & Energy" page of the DCE website provides additional tips on energy-saving measures and ways to reduce their carbon footprint while saving money on energy bills. The online information includes links to SCE energy saving programs and rebates that DCE customers can take advantage of tips and resources are available at: <https://desertcommunityenergy.org/save-money-energy/>.

Flex Alerts: There were several Flex Alerts issued in September 2021, including notices on September 8 and 9 when the California Independent System Operator (CAISO) called on the public to voluntarily conserve electricity to reduce demand and maintain grid reliability. DCE's outreach team promotes all Flex Alert requests via the website and social media. The message to reduce energy use during peak hours from 4 to 9 p.m. is critical during Flex Alerts, but also important every day, to help customers



Use sunlight to your
advantage

Choose window treatments that allow you to use natural light while reducing heat loss and gain. Plant trees to create shade and cool your home.

avoid higher energy costs during peak hours. DCE outreach continues to promote the tips everyone can implement every day to make a difference. These include:

- ✓ Set thermostats no lower than 78 degrees.
- ✓ Avoid using evaporative coolers or humidifiers when an air conditioner is running.
- ✓ Operate energy-intensive appliances, such as dishwashers, washing machines and dryers, during early-morning hours. Do not operate appliances or pool equipment from 4–9 p.m.
- ✓ Limit the opening and reopening of refrigerators.
- ✓ Reduce air conditioning and use fans instead of air conditioning when practical.
- ✓ Turn off all auxiliary or redundant machinery where possible.
- ✓ Turn off lights in any unoccupied area.
- ✓ Shift operations outside the hours of 4–9 p.m.

The customer service team continues to respond to customers directly and address any questions, including bill-specific questions. With the hot summer temperatures and remote work, customers are seeing increased energy usage along with higher energy prices.

COVID-19 Bill Assistance Program: The DCE Board was provided an update on this program the August 2021 meeting. Since then, there have been additional credits issued through the DCE COVID-19 Bill Assistance Program. The bill assistance program provides support for those customers who have experienced financial hardship due to the pandemic. The program provides a one-time bill credit – which is \$30 for residential customers and \$55 for commercial customers – and available for those who signed up for extended payment plans or any other assistance program with Southern California Edison (SCE) during the period April 2020 to July 2021. As of September 2021, the bill credits have been provided to 878 customers for a total of \$26,715. This total includes 790 CARE/FERA/Medical Baseline customers, 20 small commercial customers, and 68 residential customers. The second phase of the program would encourage customers to voluntarily enroll in a payment plan by offering them a credit. But this phase has been put on hold, given the California Public Utilities Commission’s (CPUC) decision to automatically enroll residential and small business customers in a payment plan if they have past due balances of more than 60 days. Staff is continuing to monitor the options for the bill assistance program and look for other opportunities to assist customers.

California Arrearage Payment Program: As reported at the August 2021 meeting, the State Budget appropriated \$1 billion to provide financial assistance to active and inactive residential and commercial customer accounts with delinquent balances incurred during the COVID-19 pandemic relief period (March 4, 2020 through June 15, 2021). DCE staff is working with SCE, Calpine, and the California Department of Community Services and Development (CSD), the state agency responsible for implementing the California Arrearage Payment Program (CAPP) to complete the application process. The first step was submittal of a survey to identify the total amount of delinquent funds for various categories, with the priority on residential customers. Given the need from the three investor-owned utilities and CCAs throughout the state, it is not known what portion of the delinquent balances each entity will receive. No entity is likely to receive full compensation for delinquent accounts. It is anticipated that the COVID-19 relief funding will be distributed no later than January 2022, and DCE staff will continue to update the Board on the potential revenue.

Customer Participation Rates: As noted in previous updates to the Board, the participation rate has remained relatively stable in recent months. In August 2021, 85.13% of eligible customers in Palm Springs stayed with DCE. However, staff also received updated data from SCE, which indicate the total number of customer accounts is lower than has been previously reported to the Board. This number went from approximately 43,963 eligible customers in June 2021 to 38,377 eligible customers in August 2021. This change results at least in part from SCE’s customer billing platform update and is a more accurate indication of the number of eligible customers.

The following table shows opt-out and opt-down rates by rate category.

Desert Community Energy
Opt-Action Statistics by Rate Category – August 2021

		Opt-Out	% Opt-Out	Opt-Down	% Opt-Down
Total Eligible Customers	38,377	5,706	14.87%	3,554	9.26%
Residential		3,863	10.07%	2,547	6.64%
Small Commercial		641	1.67%	310	0.81%
Medium Commercial		72	0.19%	39	0.10%
Large Commercial		8	0.02%	1	0.00%
Street Lights		2	0.01%	4	0.01%
Agriculture & Pumping		35	0.09%	1	0.00%
Net Energy Metering (NEM)		1,085	2.83%	652	1.70%

With hot summer temperatures and increased consumption along with increased power costs, the number of opt outs and opt downs increases during the summer months. There were 128 customers who opted out in June 2021, 224 opt outs in July 2021, and 206 opt outs in August 2021. There were 149 customers who opted down in June 2021, 145 opt downs in July and 130 opt downs in August. The total out rate as of August 2021 is 14.87%, and the opt down rate is 9.26%, with the percentage change related in part to the change in eligible customer count. For all customers, the primary reasons given for opting out include a dislike for being automatically enrolled, rate or cost concerns, and service/billing concerns. Many customers did not provide a reason for their decision to opt out.

DESERT COMMUNITY ENERGY
UNAUDITED BALANCE SHEET -- REVISED
FROM JULY 1, 2020 TO JUN 30, 2021

	<u>GENERAL</u>	<u>PALM SPRINGS</u>	<u>TOTAL</u>
ASSETS			
River City Bank			
- Operating Account		306,699.27	306,699.27
- Money Market Account	439.94	0.00	439.94
- ICS Account	1,317,525.26	(499,136.20)	818,389.06
- Lockbox Account	2,952,740.12	(1,058,369.70)	1,894,370.42
- Restricted Cash (PPA Collateral)	0.00	1,845,000.00	1,845,000.00
- SCE FSR Letter of Credit Collateral	147,000.00	0.00	147,000.00
- Debt Service Reserve Account	0.00	200,000.00	200,000.00
Total Cash	4,417,705.32	794,193.37	5,211,898.69
Accounts Receivable			
- Southern California Edison		5,946,326.78	5,946,326.78
- Southern California Edison (Escrow account)		852,955.67	852,955.67
- Bad Debt		(1,085,306.96)	(1,085,306.96)
Total Accounts Receivable	0.00	5,713,975.49	5,713,975.49
Accrued Revenue	0.00	1,953,471.36	1,953,471.36
TOTAL ASSETS	<u>4,417,705.32</u>	<u>8,461,640.22</u>	<u>12,879,345.54</u>
LIABILITIES			
Accounts Payable			
- Ace Printing	533.94	533.94	1,067.88
- Burke Rix	0.00	4,357.50	4,357.50
- Calpine	0.00	49,138.35	49,138.35
- Coachella Hills	0.00	91,213.64	91,213.64
- Donald D. Dame	576.18	1,728.56	2,304.74
- Southern California Edison	0.00	28,813.72	28,813.72
- The Energy Authority	0.00	2,824,962.79	2,824,962.79
- White Rabbit Group	0.00	0.00	0.00
- Vesper Energy	0.00	233,711.45	233,711.45
- Net Energy Metering payables	0.00	19,354.65	19,354.65
Total Accounts Payable	1,110.12	3,253,814.60	3,254,924.72
Due to Other Governments			
Coachella Valley Association of Governments	135,384.03	406,152.10	541,536.13
Utility Users Tax- Palm Springs		287,810.03	287,810.03
Electric Energy Surcharge (CDTFA)		34,411.10	34,411.10
Total Due to Other Governments	135,384.03	728,373.23	863,757.26
Loans Payable (short term)			
River City Bank		1,500,000.00	1,500,000.00
Total Loans Payable (short term)		1,500,000.00	1,500,000.00
Vendor security deposits			
Terra-Gen		1,845,000.00	1,845,000.00
Total Vendor security deposits		1,845,000.00	1,845,000.00
TOTAL LIABILITIES	<u>136,494.15</u>	<u>7,327,187.83</u>	<u>7,463,681.98</u>
FUND BALANCE			
Unrestricted Fund Balance	4,134,211.17	934,452.39	5,068,663.56
Restricted Fund Balance	147,000.00	200,000.00	347,000.00
TOTAL LIABILITIES AND FUND BALANCE	<u>4,417,705.32</u>	<u>8,461,640.22</u>	<u>12,879,345.54</u>

**DESERT COMMUNITY ENERGY
UNAUDITED STATEMENT OF REVENUES, EXPENDITURES,
AND CHANGES IN FUND BALANCES
FROM JULY 1, 2020 TO JUN 30, 2021**

	<u>GENERAL</u>	<u>PALM SPRINGS</u>	<u>TOTAL</u>
REVENUES			
Electricity Sales ⁽¹⁾	0.00	36,364,813.04	36,364,813.04
Bad Debt	0.00	(1,068,791.47)	(1,068,791.47)
Other Revenue	0.00	927,273.54	927,273.54
Investment Income	14,003.76	0.00	14,003.76
TOTAL REVENUES	<u>14,003.76</u>	<u>36,223,295.11</u>	<u>36,237,298.87</u>
EXPENDITURES			
Cost of Electricity			
Electricity Purchase	0.00	18,329,516.14	18,329,516.14
Resource Adequacy	0.00	7,035,492.20	7,035,492.20
Low Carbon Settlement	0.00	1,393,690.00	1,393,690.00
Renewable Energy Credit Settlement	0.00	3,537,443.45	3,537,443.45
Market Charges	0.00	5,113,907.54	5,113,907.54
Total Cost of Electricity	<u>0.00</u>	<u>35,410,049.33</u>	<u>35,410,049.33</u>
Accounting / Bank Services	11,208.90	11,208.90	22,417.80
Office Supplies	299.86	899.57	1,199.43
Professional Services			
- Arthur J Gallaguer Insurance & co	233.13	233.13	466.25
- LSL, CPAs	1,875.00	5,625.00	7,500.00
- Lift to Rise	0.00	0.00	0.00
- Southern California Edison	0.00	73,876.52	73,876.52
Total Professional Services	<u>2,108.13</u>	<u>79,734.65</u>	<u>81,842.77</u>
Insurance			
- Directors & Officers	3,000.00	3,000.00	6,000.00
- General Liability	250.00	250.00	500.00
Total Insurance	<u>3,250.00</u>	<u>3,250.00</u>	<u>6,500.00</u>
Consultants			
- Donald D. Dame	6,629.44	19,888.31	26,517.75
- Calpine Energy Solutions	0.00	597,472.35	597,472.35
- CVAG	270,768.07	270,768.07	541,536.13
- The Energy Authority	0.00	1,073,769.32	1,073,769.32
- White Rabbit Group	1,950.00	1,950.00	3,900.00
Total Consultants	<u>279,347.50</u>	<u>1,963,848.05</u>	<u>2,243,195.55</u>
Outreach			
- Burke Rix Communications	0.00	35,783.64	35,783.64
Total Outreach	<u>0.00</u>	<u>35,783.64</u>	<u>35,783.64</u>
Postage			
- Ace Printing	2,291.98	2,291.98	4,583.95
Total Printing	<u>2,291.98</u>	<u>2,291.98</u>	<u>4,583.95</u>
Printing			
- Ace Printing	3,481.87	3,481.87	6,963.74
Total Printing	<u>3,481.87</u>	<u>3,481.87</u>	<u>6,963.74</u>
Registrations/Memberships			
- CA Community Choice Association	19,178.75	57,536.25	76,715.00
Total Registration/Memberships	<u>19,178.75</u>	<u>57,536.25</u>	<u>76,715.00</u>
Interest Expense	0.00	17,499.24	17,499.24
TOTAL EXPENDITURES	<u>321,166.98</u>	<u>37,585,583.47</u>	<u>37,906,750.45</u>
Excess of Revenues over Expenditures	(307,163.22)	(1,362,288.36)	(1,669,451.58)
Fund Balance - Beginning of the Year	4,588,374.39	2,496,740.75	7,085,115.14
Fund Balance - End of the Year	<u>4,281,211.17</u>	<u>1,134,452.39</u>	<u>5,415,663.56</u>

(1) Electricity sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed

DESERT COMMUNITY ENERGY
UNAUDITED FINANCIAL STATEMENTS -- REVISED
FROM JULY 1, 2020 TO JUN 30, 2021

ASSETS

River City Bank		
- Operating Account	306,699.27	
- Money Market Account	439.94	
- ICS Account	818,389.06	
- Lockbox Account	1,894,370.42	
- Restricted Cash (PPA Collateral)	1,845,000.00	
- SCE FSR Letter of Credit Collateral	147,000.00	
- Debt Service Reserve Account	200,000.00	
Total Cash		5,211,898.69
Accounts Receivable		
- Southern California Edison	5,946,326.78	
- Southern California Edison (Escrow account) ⁽²⁾	852,955.67	
- Bad Debt	(1,085,306.96)	
Total Accounts Receivable		5,713,975.49
Accrued Revenue		1,953,471.36
TOTAL ASSETS		12,879,345.54

LIABILITIES

Accounts Payable		
- Ace Printing	1,067.87	
- Burke Rix	4,357.50	
- Calpine	49,138.35	
- Coachella Hills	91,213.64	
- Donald D. Dame	2,304.75	
- Southern California Edison	28,813.72	
- The Energy Authority	2,824,962.79	
- Vesper Energy	233,711.45	
-Net Energy Metering payables	19,354.65	
Total Accounts Payable		3,254,924.72
Due to Other Governments		
Coachella Valley Association of Governments	541,536.13	
Utility Users Tax- Palm Springs	287,810.03	
Electric Energy Surcharge (CDTFA)	34,411.10	
Total Due to Other Governments		863,757.26
Loans Payable (short term)		
River City Bank	1,500,000.00	
Total Loans Payable (short term)		1,500,000.00
Vendor security deposits		
Terra-Gen	1,845,000.00	
Total Vendor security deposits		1,845,000.00
TOTAL LIABILITIES		7,463,681.98

FUND BALANCE

Restricted Fund Balance		347,000.00
Unrestricted Fund Balance		5,068,663.56
TOTAL FUND BALANCE		5,415,663.56
TOTAL LIABILITIES AND FUND BALANCE		12,879,345.54

(2) Net Energy Metering customers' usage is monitored on a monthly basis, recorded in an escrow account and trued-up at the end of their relevant period (May 2021).

-If the NEM customer generated more electricity than used, DCE will pay the NET balance at the end of May 2021 at the DCE's approved Net Surplus Compensation Rate, if the NEM customer used more electricity than generated, DCE will bill the net annual balance at the rate its meter is registered.

**DESERT COMMUNITY ENERGY
UNAUDITED FINANCIAL STATEMENTS
OF REVENUES, EXPENDITURES AND CHANGES
IN NET POSITION FOR THE PERIOD
JULY 1 TO JUN 30, 2021**

REVENUES

Electricity Sales ⁽¹⁾		35,296,021.57
Carbon Free	29,738,033.35	
Carbon Free- CARE/FERA	4,024,212.44	
Desert Saver	2,602,567.25	
Bad Debt	(1,068,791.47)	
Other revenue		927,273.54
Investment Income		14,003.76
TOTAL REVENUES		<u><u>36,237,298.87</u></u>

EXPENDITURES

Cost of Electricity		
Electricity Purchase	18,329,516.14	
Resource Adequacy	7,035,492.20	
Low Carbon Settlement	1,393,690.00	
Renewable Energy Credit Settlement	3,537,443.45	
Market Charges	5,113,907.54	
Total Cost of Electricity		35,410,049.33
Accounting / Bank Services		22,417.80
Office Supplies		1,199.43
Professional Services		81,842.77
Insurance		6,500.00
Consultants		2,243,195.55
Outreach		35,783.64
Postage		4,583.95
Printing		6,963.74
Registrations/Memberships		76,715.00
Interest Expense		17,499.24
TOTAL EXPENDITURES		<u><u>37,906,750.45</u></u>
Excess of Revenues over Expenditures		(1,669,451.58)
Fund Balance - Beginning of the Year		<u>7,085,115.14</u>
Fund Balance - End of the Year		<u><u>5,415,663.56</u></u>

(1) Electricity sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed

**DESERT COMMUNITY ENERGY
UNAUDITED BALANCE SHEET
FROM JULY 1, 2021 TO JUL 31, 2021**

	<u>GENERAL</u>	<u>PALM SPRINGS</u>	<u>TOTAL</u>
ASSETS			
River City Bank			
- Operating Account		1,276,397.44	1,276,397.44
- Money Market Account	165,675.05		165,675.05
- ICS Account	1,317,525.26	(498,939.34)	818,585.92
- Lockbox Account	2,785,572.56	(1,077,687.67)	1,707,884.89
- Restricted Cash (PPA Collateral)	0.00	1,680,000.00	1,680,000.00
- SCE FSR Letter of Credit Collateral	147,000.00	0.00	147,000.00
- Debt Service Reserve Account	0.00	200,000.00	200,000.00
Total Cash	4,415,772.87	1,579,770.43	5,995,543.30
Accounts Receivable			
- Southern California Edison		6,682,696.34	6,682,696.34
- Southern California Edison (Escrow account)		1,456,478.81	1,456,478.81
- Bad Debt		(1,262,467.65)	(1,262,467.65)
Total Accounts Receivable	0.00	6,876,707.50	6,876,707.50
Accrued Revenue	0.00	3,699,695.44	3,699,695.44
TOTAL ASSETS	4,415,772.87	12,156,173.37	16,571,946.24
LIABILITIES			
Accounts Payable			
- Arthur J Gallaguer Insurance & co	3,845.00	3,845.00	7,690.00
- Calpine	0.00	98,690.70	98,690.70
-Coachella Hills	0.00	25,237.66	25,237.66
- Donald D. Dame	269.93	809.82	1,079.75
- Southern California Edison	0.00	35,313.72	35,313.72
- The Energy Authority	0.00	6,109,942.19	6,109,942.19
- Vesper Energy	0.00	146,749.05	146,749.05
- Net Energy Metering payables	0.00	8,482.72	8,482.72
- CA Community Choice Association	5,035.38	15,106.13	20,141.50
Total Accounts Payable	9,150.31	6,444,176.99	6,453,327.29
Due to Other Governments			
Coachella Valley Association of Governments	135,384.03	406,152.10	541,536.13
Utility Users Tax- Palm Springs	0.00	468,189.37	468,189.37
Electric Energy Surcharge (CDTFA)	0.00	28,015.17	28,015.17
Total Due to Other Governments	135,384.03	902,356.64	1,037,740.67
Loans Payable (short term)			
River City Bank	0.00	1,504,843.75	1,504,843.75
Total Loans Payable (short term)		1,504,843.75	1,504,843.75
Vendor security deposits			
Terra-Gen	0.00	1,680,000.00	1,680,000.00
Total Vendor security deposits	0.00	1,680,000.00	1,680,000.00
TOTAL LIABILITIES	144,534.34	10,531,377.37	10,675,911.71
FUND BALANCE			
Unrestricted Fund Balance	4,124,238.53	1,424,796.00	5,549,034.53
Restricted Fund Balance	147,000.00	200,000.00	347,000.00
TOTAL LIABILITIES AND FUND BALANCE	4,415,772.87	12,156,173.37	16,571,946.24

**DESERT COMMUNITY ENERGY
UNAUDITED STATEMENT OF REVENUES, EXPENDITURES,
AND CHANGES IN FUND BALANCES
FROM JULY 1, 2021 TO JUL 31, 2021**

	<u>GENERAL</u>	<u>PALM SPRINGS</u>	<u>TOTAL</u>
REVENUES			
Electricity Sales ⁽¹⁾	0.00	7,568,098.27	7,568,098.27
Bad Debt	0.00	(177,160.69)	(177,160.69)
Other Revenue	0.00	123,407.00	123,407.00
Investment Income	431.97	0.00	431.97
TOTAL REVENUES	<u>431.97</u>	<u>7,514,344.58</u>	<u>7,514,776.55</u>
EXPENDITURES			
Cost of Electricity			
Electricity Purchase	0.00	4,989,355.66	4,989,355.66
Resource Adequacy	0.00	1,153,750.00	1,153,750.00
Low Carbon Settlement	0.00	0.00	0.00
Renewable Energy Credit Settlement	0.00	146,749.05	146,749.05
Market Charges	0.00	530,905.61	530,905.61
Total Cost of Electricity	<u>0.00</u>	<u>6,820,760.32</u>	<u>6,820,760.32</u>
Accounting / Bank Services	50.74	50.74	101.48
Office Supplies	0.00	0.00	0.00
Professional Services			
- Arthur J Gallaguer Insurance & co	0.00	0.00	0.00
- LSL, CPAs	0.00	0.00	0.00
- Lift to Rise	0.00	0.00	0.00
- Southern California Edison	0.00	6,500.00	6,500.00
Total Professional Services	<u>0.00</u>	<u>6,500.00</u>	<u>6,500.00</u>
Insurance			
- Directors & Officers	3,595.00	3,595.00	7,190.00
- General Liability	250.00	250.00	500.00
Total Insurance	<u>3,845.00</u>	<u>3,845.00</u>	<u>7,690.00</u>
Consultants			
- Donald D. Dame	269.94	809.81	1,079.75
- Calpine Energy Solutions	0.00	49,552.35	49,552.35
- The Energy Authority	0.00	121,329.32	121,329.32
Total Consultants	<u>269.94</u>	<u>171,691.48</u>	<u>171,961.42</u>
Postage			
- Ace Printing	128.56	128.56	257.11
Total Printing	<u>128.56</u>	<u>128.56</u>	<u>257.11</u>
Printing			
- Ace Printing	1,075.00	1,075.00	2,150.00
Total Printing	<u>1,075.00</u>	<u>1,075.00</u>	<u>2,150.00</u>
Registrations/Memberships			
- CA Community Choice Association	5,035.38	15,106.13	20,141.50
Total Registration/Memberships	<u>5,035.38</u>	<u>15,106.13</u>	<u>20,141.50</u>
Interest Expense	0.00	4,843.75	4,843.75
TOTAL EXPENDITURES	<u>10,404.61</u>	<u>7,024,000.97</u>	<u>7,034,405.58</u>
Excess of Revenues over Expenditures	(9,972.64)	490,343.61	480,370.97
Fund Balance - Beginning of the Year	4,281,211.17	1,134,452.39	5,415,663.56
Fund Balance - End of the Year	<u>4,271,238.53</u>	<u>1,624,796.00</u>	<u>5,896,034.53</u>

(1) Electricity sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed

DESERT COMMUNITY ENERGY
UNAUDITED FINANCIAL STATEMENTS
FROM JULY 1, 2021 TO JUL 31, 2021

ASSETS

River City Bank		
- Operating Account	1,276,397.44	
- Money Market Account	165,675.05	
- ICS Account	818,585.92	
- Lockbox Account	1,707,884.89	
- Restricted Cash (PPA Collateral)	1,680,000.00	
- SCE FSR Letter of Credit Collateral	147,000.00	
- Debt Service Reserve Account	200,000.00	
Total Cash		5,995,543.30
Accounts Receivable		
- Southern California Edison	6,682,696.34	
- Southern California Edison (Escrow account) ⁽²⁾	1,456,478.81	
- Bad Debt	(1,262,467.65)	
Total Accounts Receivable		6,876,707.50
Accrued Revenue		3,699,695.44
TOTAL ASSETS		16,571,946.24

LIABILITIES

Accounts Payable		
- Arthur J Gallaguer Insurance & co	7,690.00	
- Calpine	98,690.70	
- Coachella Hills	25,237.66	
- Donald D. Dame	1,079.75	
- Southern California Edison	35,313.72	
- The Energy Authority	6,109,942.19	
- Vesper Energy	146,749.05	
-Net Energy Metering payables	8,482.72	
- CA Community Choice Association	20,141.50	
Total Accounts Payable		6,453,327.29
Due to Other Governments		
Coachella Valley Association of Governments	541,536.13	
Utility Users Tax- Palm Springs	468,189.37	
Electric Energy Surcharge (CDTFA)	28,015.17	
Total Due to Other Governments		1,037,740.67
Loans Payable (short term)		
River City Bank	1,504,843.75	
Total Loans Payable (short term)		1,504,843.75
Vendor security deposits		
Terra-Gen	1,680,000.00	
Total Vendor security deposits		1,680,000.00
TOTAL LIABILITIES		10,675,911.71

FUND BALANCE

Restricted Fund Balance		347,000.00
Unrestricted Fund Balance		5,549,034.53
TOTAL FUND BALANCE		5,896,034.53
TOTAL LIABILITIES AND FUND BALANCE		16,571,946.24

(2) Net Energy Metering customers' usage is monitored on a monthly basis, recorded in an escrow account and trued-up at the end of their relevant period (May 2022).

-If the NEM customer generated more electricity than used, DCE will pay the NET balance at the end of May 2022 at the DCE's approved Net Surplus Compensation Rate, if the NEM customer used more electricity than generated, DCE will bill the net annual balance at the rate its meter is registered.

**DESERT COMMUNITY ENERGY
UNAUDITED FINANCIAL STATEMENTS
OF REVENUES, EXPENDITURES AND CHANGES
IN NET POSITION FOR THE PERIOD
JULY 1 TO JUL 31, 2021**

REVENUES

Electricity Sales ⁽¹⁾		7,390,937.58
Carbon Free	6,458,979.81	
Carbon Free- CARE/FERA	702,419.50	
Desert Saver	406,698.96	
Bad Debt	(177,160.69)	
Other revenue		123,407.00
Investment Income		431.97
TOTAL REVENUES		<u><u>7,514,776.55</u></u>

EXPENDITURES

Cost of Electricity		
Electricity Purchase	4,989,355.66	
Resource Adequacy	1,153,750.00	
Low Carbon Settlement	0.00	
Renewable Energy Credit Settlement	146,749.05	
Market Charges	530,905.61	
Total Cost of Electricity		6,820,760.32
Accounting / Bank Services		101.48
Professional Services		6,500.00
Insurance		7,690.00
Consultants		171,961.42
Outreach		0.00
Postage		257.11
Printing		2,150.00
Registrations/Memberships		20,141.50
Interest Expense		4,843.75
TOTAL EXPENDITURES		<u><u>7,034,405.58</u></u>

Excess of Revenues over Expenditures	480,370.97
Fund Balance - Beginning of the Year	<u>5,415,663.56</u>
Fund Balance - End of the Year	<u><u>5,896,034.53</u></u>

(1) Electricity sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed